

# SATISFIABILITY OF ELASTIC DEMAND IN THE SMART GRID

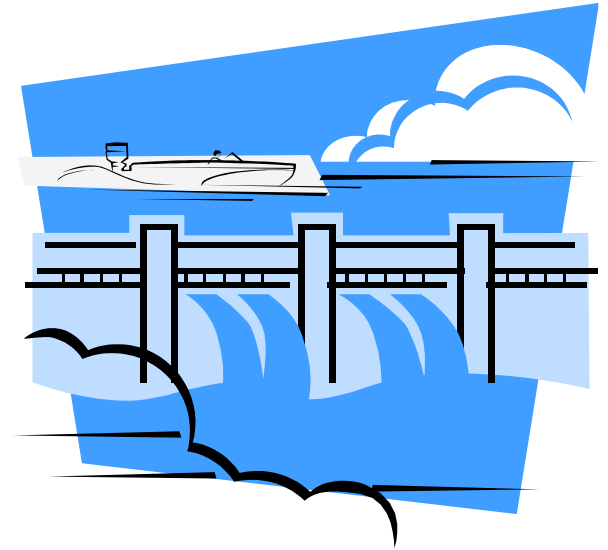
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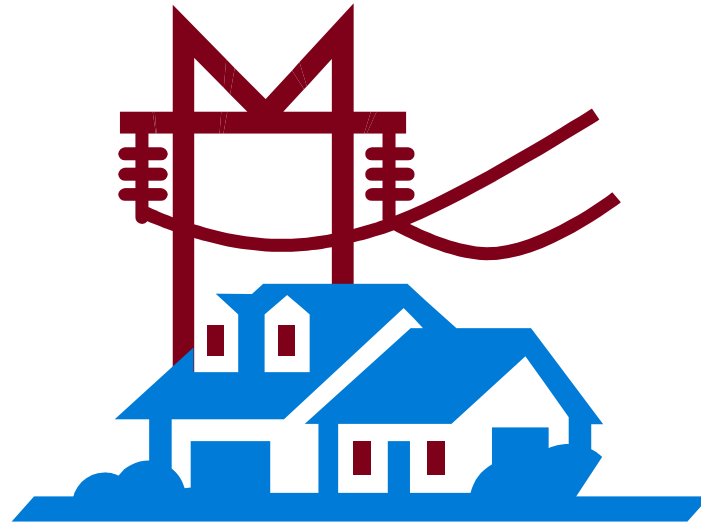
May 26, 2011



# Demand Management



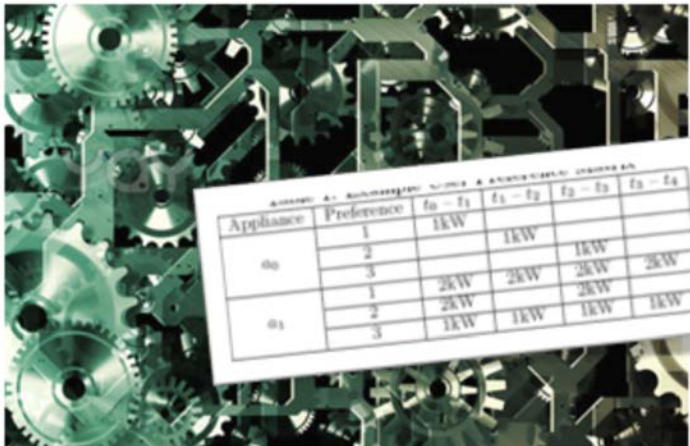
- Variable Supply
- Variable Demand
- Frequency Response becomes insufficient
- Demand management required in future grid



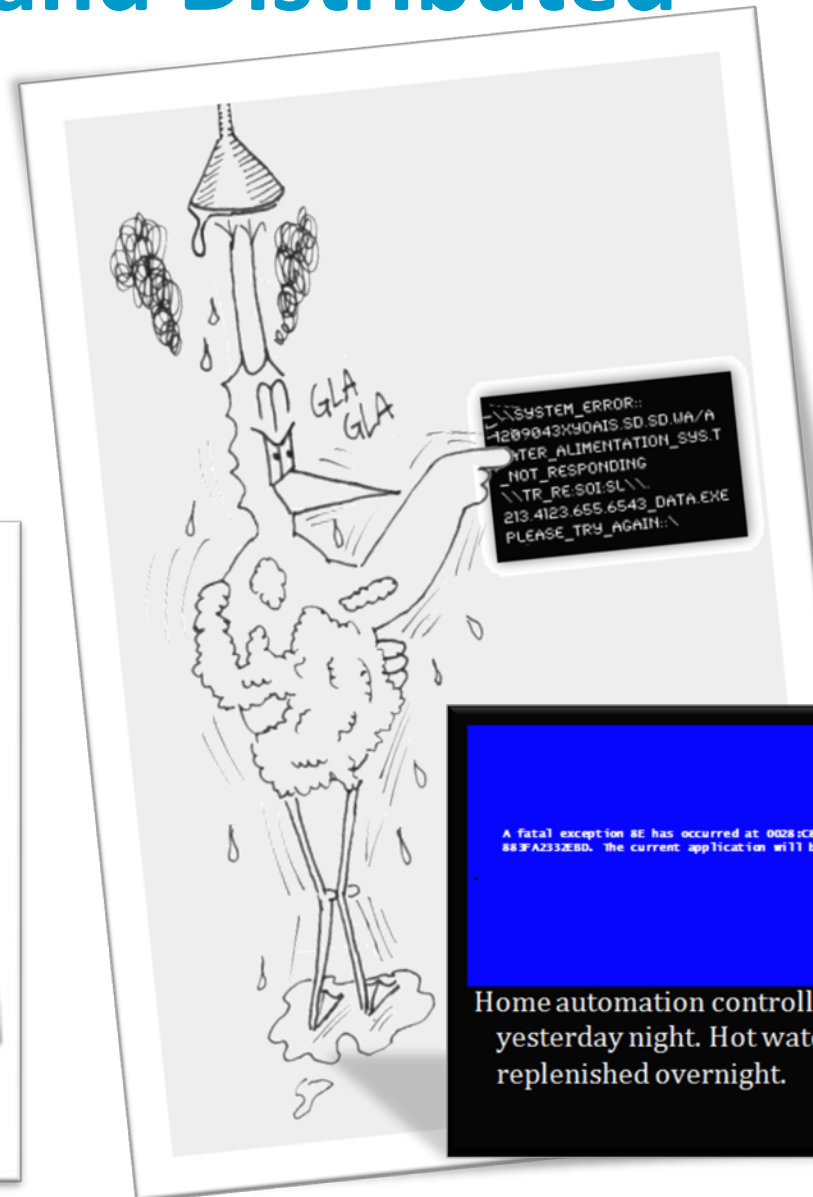
# Demand Management must Be Simple, Adaptive and Distributed

- Global, optimal schedules
- But they are
  - ▶ inflexible
  - ▶ complex

■ *Managing End-User Preferences in the Smart Grid*, C. Wang and M. d. Groot, E-energy 2010, Passau, Germany, 2010



| Appliance | Preference | $t_0 - t_1$ | $t_1 - t_2$ | $t_2 - t_3$ | $t_3 - t_4$ |
|-----------|------------|-------------|-------------|-------------|-------------|
| $a_0$     | 1          | 1kW         | 1kW         |             |             |
|           | 2          |             |             | 1kW         |             |
|           | 3          |             |             |             | 2kW         |
| $a_1$     | 1          | 2kW         | 2kW         | 2kW         | 2kW         |
|           | 2          | 2kW         |             |             |             |
|           | 3          | 1kW         | 1kW         | 1kW         | 1kW         |



A fatal exception BE has occurred at 0028:CB81E33670F in UXD DXE: 32 683FA2332E8D. The current application will be terminated.

Home automation controller hung yesterday night. Hot water was not replenished overnight.

# Adaptive Appliances

- Some Demand can be delayed !
- DSO provides best effort service with statistical guarantees [Keshav and Rosenberg 2010]



Voltalis Bluepod switches off thermal load for 30 mn



Programmable dishwasher



PeakSaver cycles AC for 15mn

# Our Problem Statement

- Is elastic demand feasible ?

- We leave out (for now) the details of signals and algorithms

- **Problem Statement**

Is there a control mechanism that can stabilize demand ?

- Instability can be generated by

- ▶ Delays in demand
- ▶ Higher returning demand

- A very course (but fundamental) first step

# Macroscopic Model

## Step 1: Day-ahead market

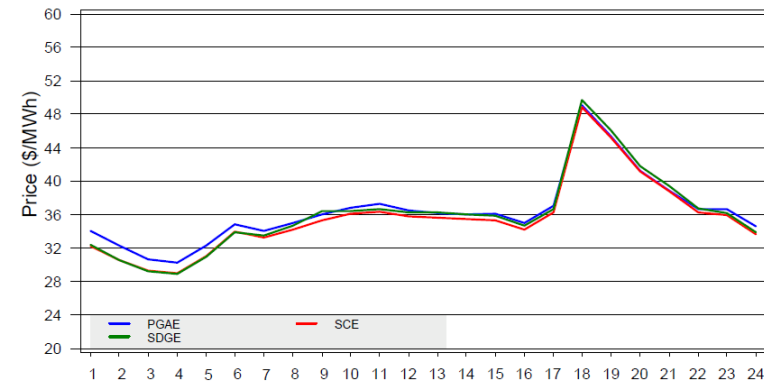
- ▶ Forecast demand :  $D_f(t)$
- ▶ Forecast supply :  $G_f(t) = D_f(t) + r_0$

## Step 2: Real-time market

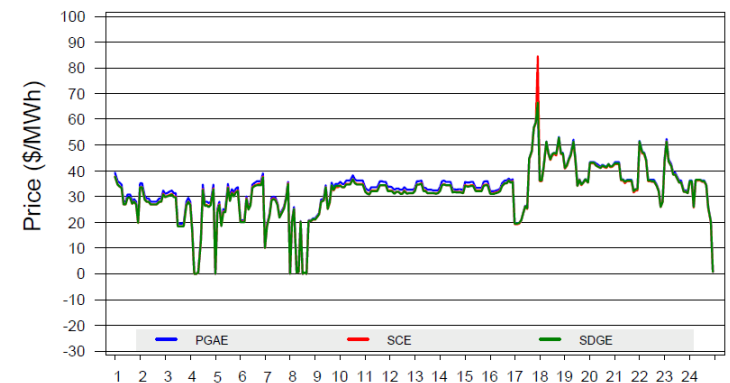
- ▶ Actual demand :  $D_a(t) = D(t) + D_f(t)$
- ▶ Actual supply :  $G_a(t) = G(t - 1) + G_f(t) + M(t)$
- ▶ Deterministic processes :  $D_f(t), G_f(t)$
- ▶ Random processes :  $M(t), D(t)$
- ▶ Control :  $G(t - 1)$ 
  - Ramp up, ramp down



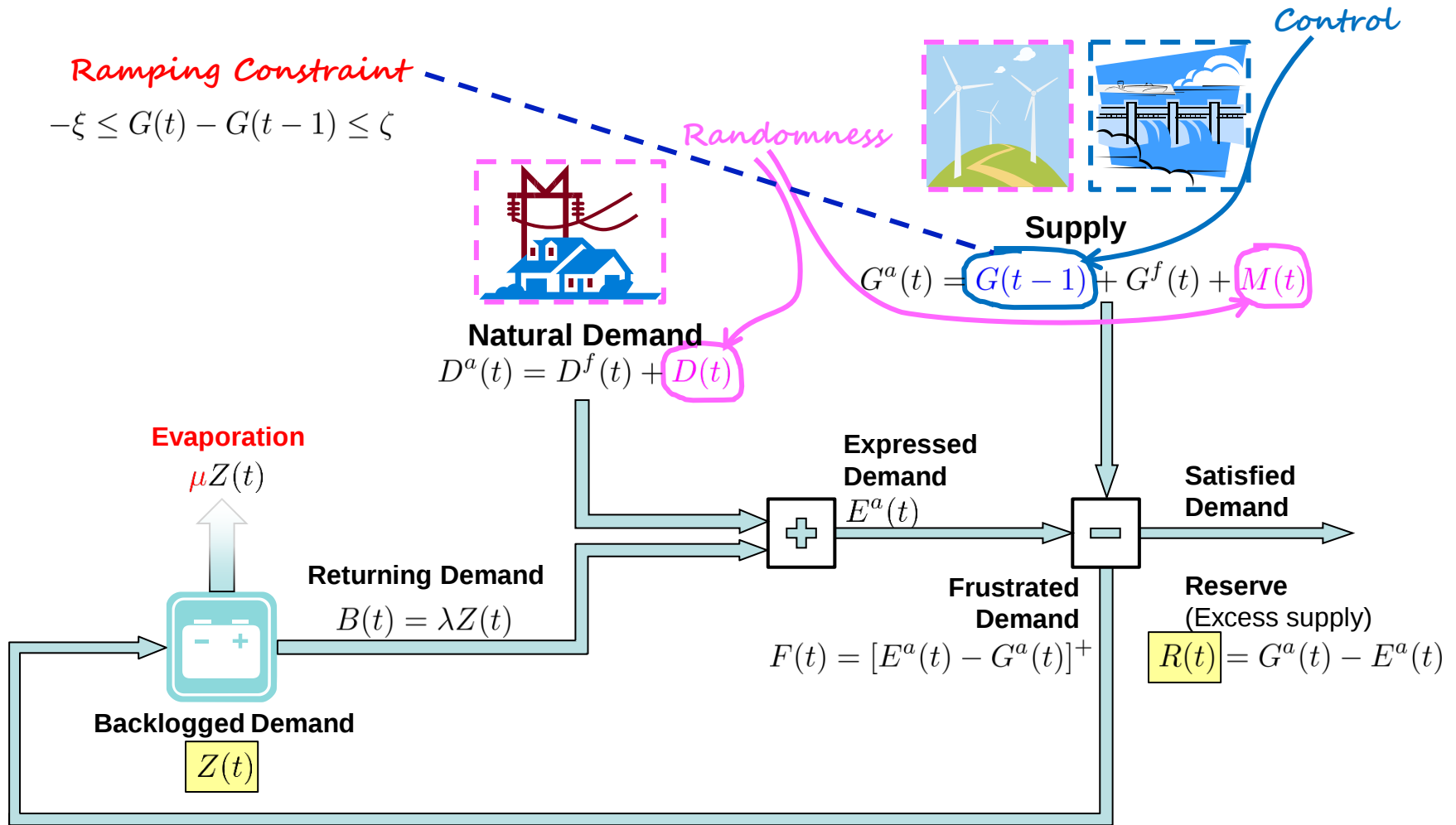
IFM Default LAP LMPs



Default LAP LMPs



# Macroscopic Model



$$R(t) = G(t-1) - \lambda Z(t) + M(t) - D(t) + r_0$$

$$Z(t) = Z(t-1) - \lambda Z(t) - \mu Z(t) + \mathbb{1}_{\{R(t) < 0\}} |R(t)|$$

# Macroscopic Model – Normal Assumption

■ Assumption :  $(M - D) = \text{ARIMA}(0, 1, 0)$

$$(M(t+1) - D(t+1)) - (M(t) - D(t)) = N(t+1) \sim \mathcal{N}(0, \sigma^2)$$

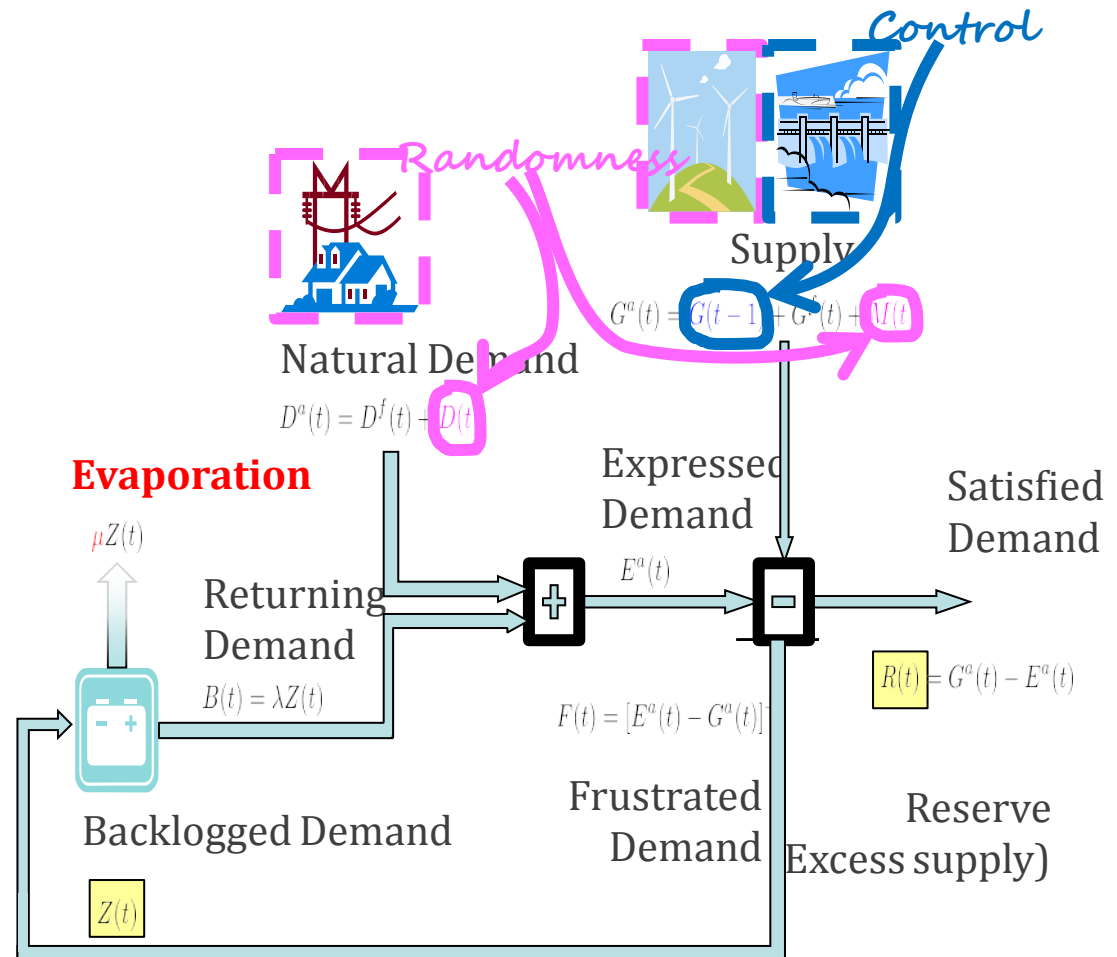
■ 2-d Markov chain on continuous state space

$$R(t+1) = R(t) + \Delta G(t) + N(t+1) - \lambda[Z(t+1) - Z(t)]$$

$$Z(t+1) = (1 - \lambda - \mu)Z(t) + \mathbb{1}_{\{R(t) < 0\}} R(t)$$

# The Control Problem

- **Control variable:**  
 $G(t-1)$   
 production bought one second ago in real time market
- Controller sees only supply  $G^a(t)$  and expressed demand  $E^a(t)$
- **Our Problem:**  
 keep backlog  $Z(t)$  stable
- Ramp-up and ramp-down constraints  
 $\xi \leq G(t) - G(t-1) \leq \zeta$



# Threshold Based Policies

$$G^f(t) = D^f(t) + r_0$$

Forecast supply is adjusted to  
forecast demand

$$R(t) = G^a(t) - E^a(t)$$

$R(t)$  := reserve = excess of  
demand over supply

**Threshold policy:**

**if**  $R(t) < r^*$  increase supply as much as possible  
(considering ramp up constraint)

**else** set  $R(t)=r^*$

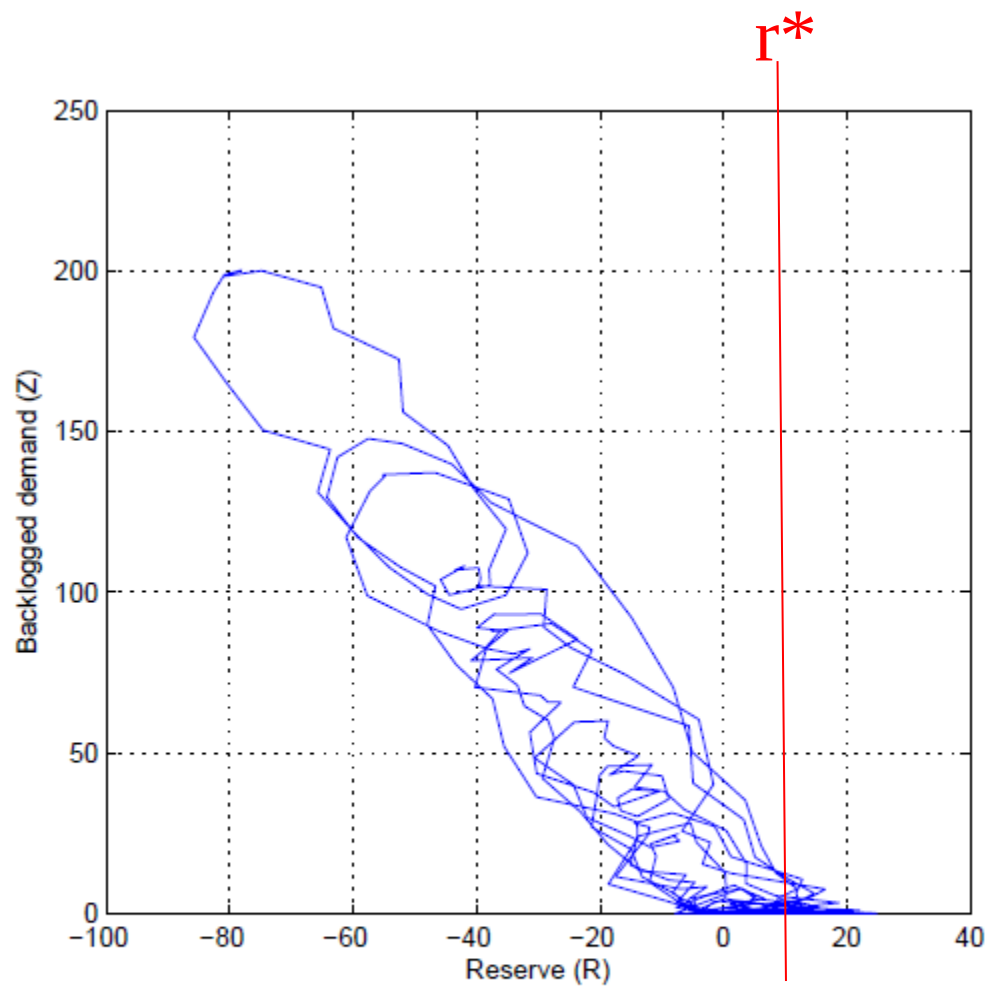


Figure 2. 500 iterations of the Markov process (13)-(14) for  $\zeta = 1, r^* = 10, \sigma = 5, \lambda = 0.3, \mu = 0.1$

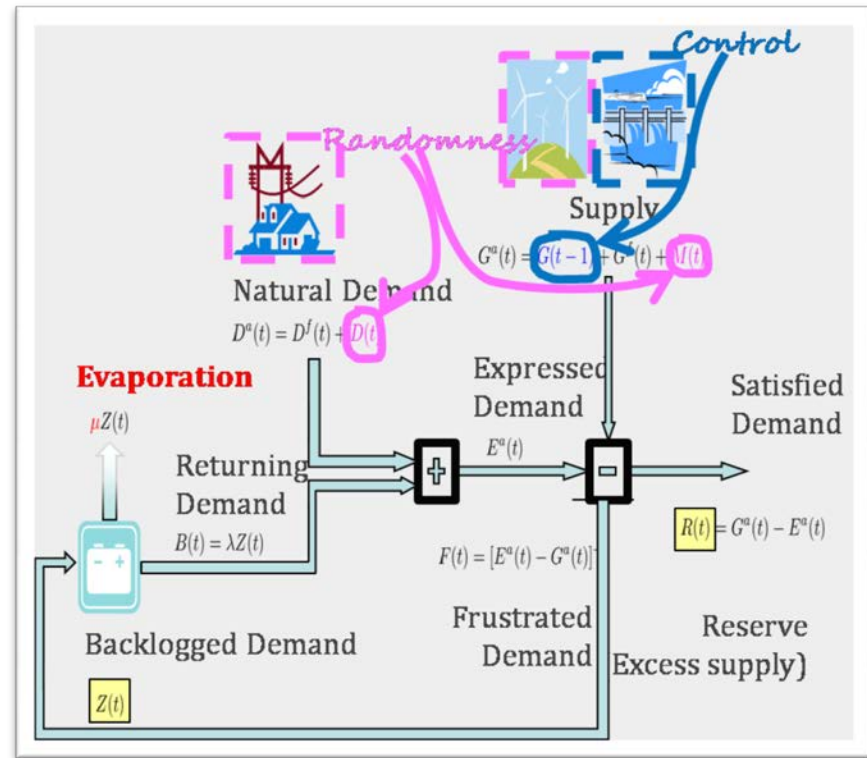
# Findings

- If evaporation  $\mu$  is positive, system is stable (ergodic, positive recurrent Markov chain) for any threshold  $r^*$

- If evaporation is negative, system unstable for any threshold  $r^*$

- Delay does not play a role in stability

- Nor do ramp-up / ramp down constraints or size of reserve



# More Detailed Findings

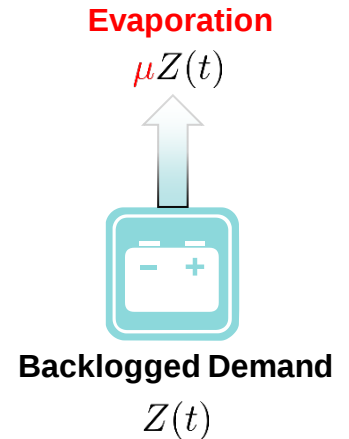
- ▶ Case 1: Positive evaporation  
Postponing a task = discount

■ **Theorem 1:** The Markov chain  $(R, Z)$  is Harris recurrent and ergodic. It converges to the unique steady state probability distribution, for *any threshold and any strictly positive ramp-up constraint*.

- ▶ Case 2: Negative evaporation  
Postponing a task = penalty

■ **Theorem 2:** The Markov chain  $(R, Z)$  is non-positive, for *any threshold*.

Method of Proof: quadratic Lyapunov (case 1) or logarithmic L. (case 2)



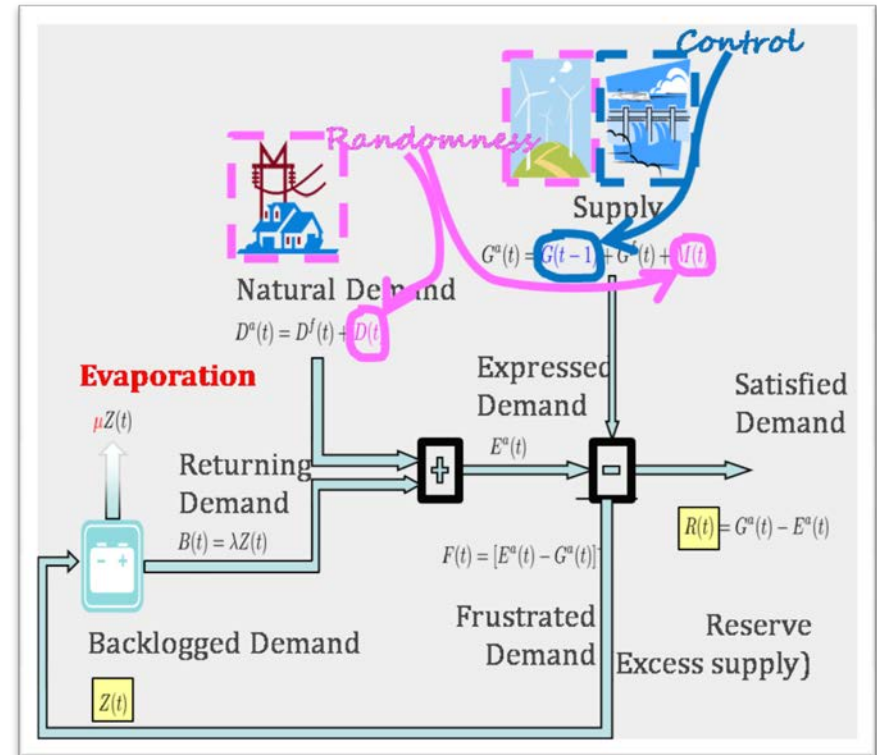
# Evaporation

- Evaporation = dropped fraction of delayed demand
- *Negative* evaporation means:

delaying a demand makes the *returning demand* larger than the original one

- Could this happen ?

Does letting your house cool down now implies spending more heat later ? (vs keeping constant temperature)



- Do not confuse with the sum of returning demand + current demand, which is always larger than current demand)

# Evaporation: Heating Appliances

- Assume the house model of [MacKay 2009]

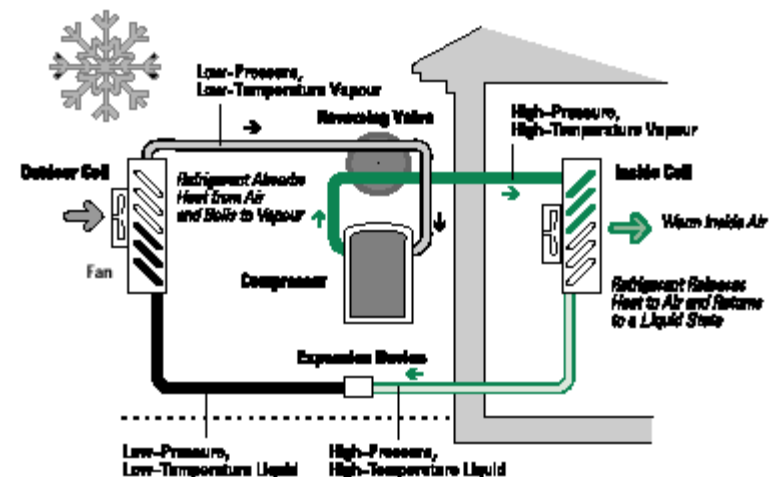
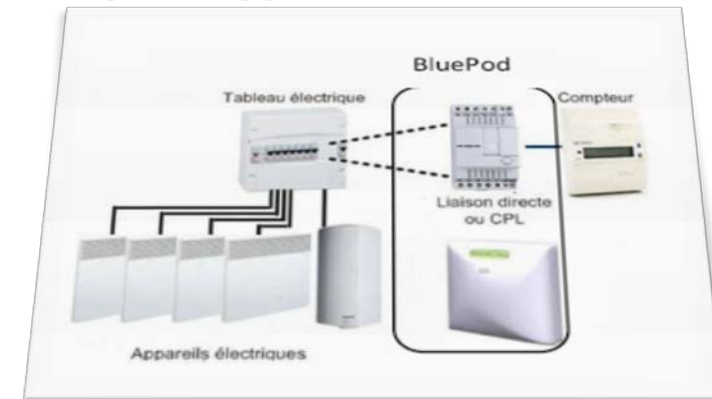
$$\text{heat provided to building } d(t)\epsilon = \underbrace{K}_{\text{leakiness}}(T(t) - \underbrace{\theta(t)}_{\text{outside}}) + \underbrace{C}_{\text{inertia}}(T(t) - T(t-1))$$

then delayed heating is less heating

- If heat = energy, then evaporation is positive.

This is why Voltalis bluepod is accepted by users

- If heat = heat pump, coefficient of performance may be variable  
Delayed heating with air heat pump may have negative evaporation



# Batteries

- Thermal loss is non linear, delayed loading causes negative evaporation

(charging at higher intensity)



# Conclusions

- A first model of adaptive appliances with volatile demand and supply
- Suggests that negative evaporation makes system unstable,
  - ▶ thus detailed analysis is required to avoid it
- Model can be used to quantify more detailed quantities
  - ▶ E.g. amount of backlog, optimal reserve

# Questions ?

- [1] Cho, Meyn – *Efficiency and marginal cost pricing in dynamic competitive markets with friction*
- [2] Papavasiliou, Oren - *Integration of Contracted Renewable Energy and Spot Market Supply to Serve Flexible Loads*
- [3] Operational Requirements and Generation Fleet Capability at 20% RPS (CAISO - 31 August, 2010)